

Rec'd Br/Fl 9-29-83

DB

Form 9-331 C
(May 1963)SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

PAIUTE OIL AND MINING CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1329 - PARK CITY, UTAH 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

NW $\frac{1}{4}$ OF NE $\frac{1}{4}$ Section 28 T-1S R-1E USM

At proposed prod. zone

As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12.36 Miles from Roosevelt, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1,808'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

1205

19. PROPOSED DEPTH

10,000

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

ROTARY

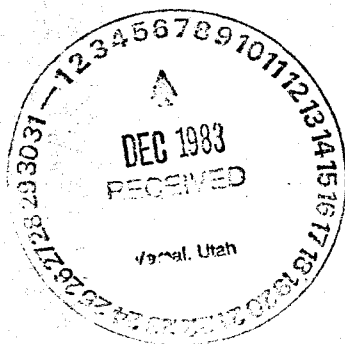
21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5343

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	36#	2000'	To Surface
7-7/8"	5-1/2"		1000'	400 Sacks
24"	20"	60#	50'	To Surface

RECEIVED
OCT 3 1983DSO - MIN. RES.
BLM - SLC

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Donald Johnson

TITLE

Vice President Oil & Gas

DATE

9-26-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

J. L. Ferguson

TITLE

DISTRICT MANAGER

CONDITIONS OF APPROVAL, IF ANY:

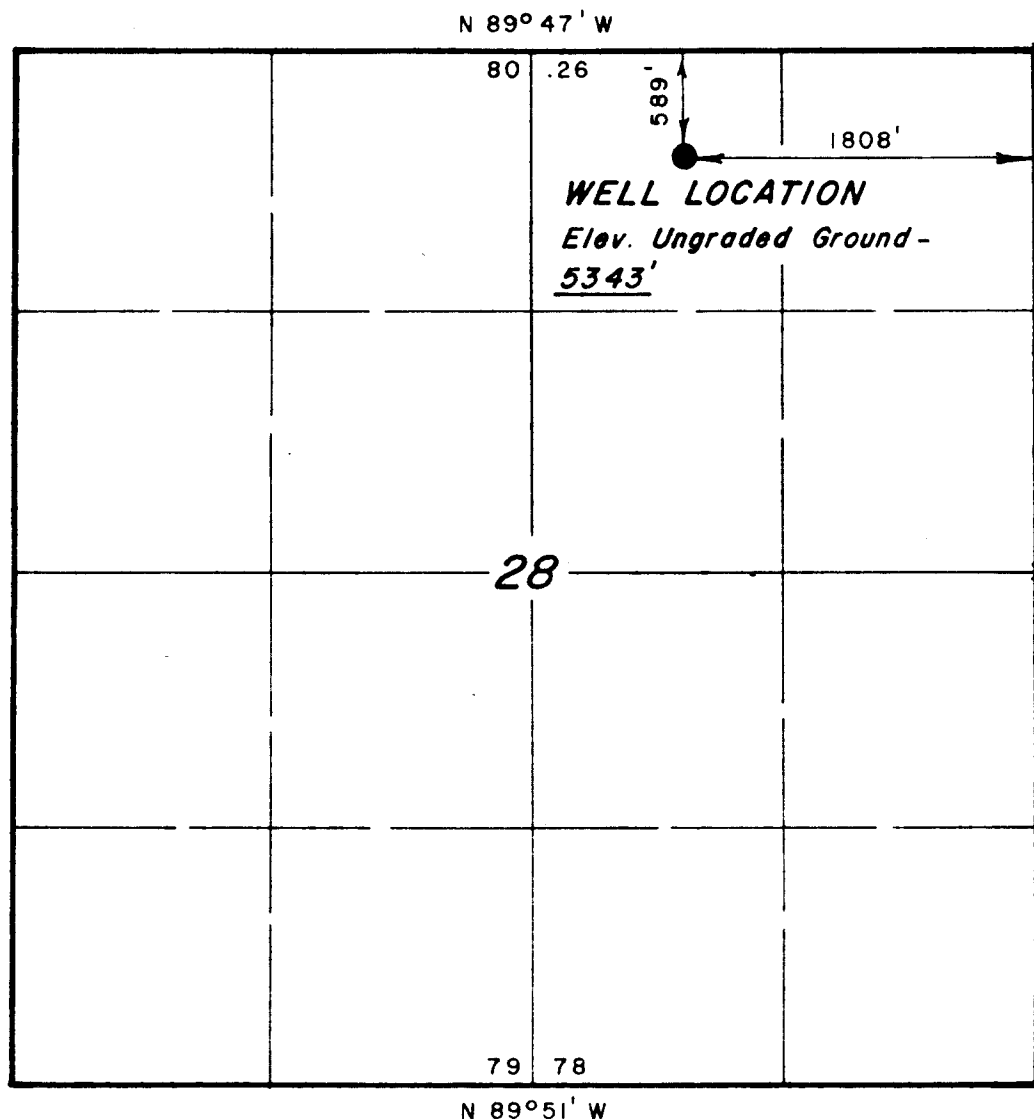
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Ut 080-4-M-009

State, Div of Oil, Gas, Mining

TIS, RIE, U.S.M.

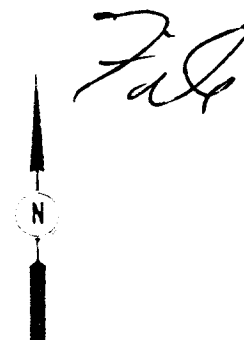


X = Section Corners Located

PROJECT

PAIUTE OIL & MINING CORP.

Well location as shown in the
NW 1/4 NE 1/4, Section 28, TIS,
RIE, U.S.M., Uintah County, Utah.



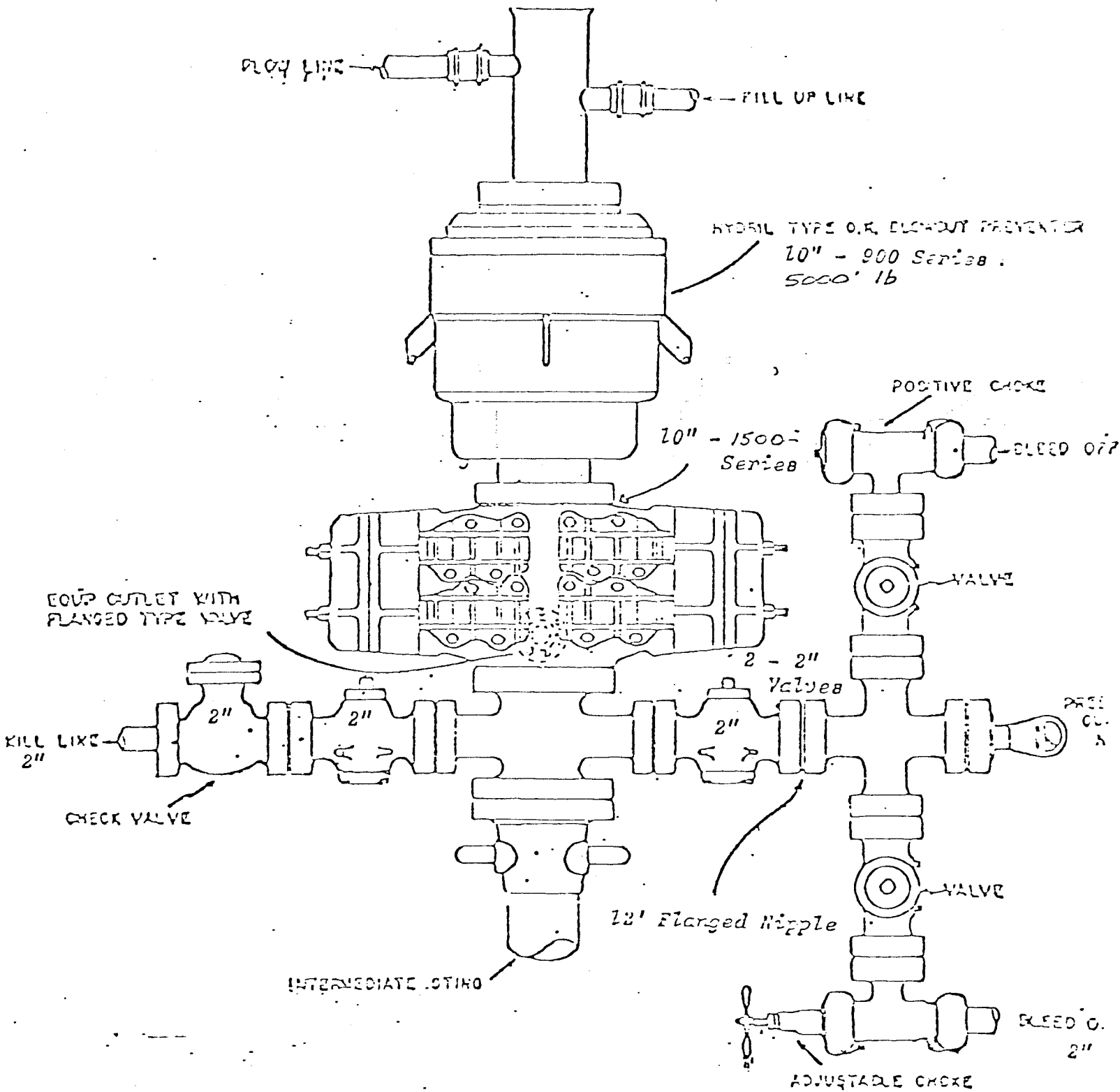
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/5/81
PARTY	DA, KR, JH	REFERENCES	GLO PLAT
WEATHER	CLOUDY	FILE	LINMAR



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
ONE BLIND AND ONE PIPE RAM.

Dirg. A



Paiute Oil and Mining Corporation

NTL - 6

1. Duchesne River @ Surface
2. Uintah top 1000 +/-
Green River top 4300 +/-
3. Green River upper 4500 +/-
✓ Green River lower 6350 +/-
5. Diagram enclosed
6. Gel Chemical mud, about 9#pg, 40 vis and water loss about 2
7. Kelly Cock, float at bit, flow control monitoring equipment on mud tanks and in mud logging trailer, and a sub on the floor with a full opening valve which can be stabbed in to drill pipe.
8. No drill stem tests are planned. No cores planned on this well. Mud log, Gamma Ray, DIL, BC Sonic, CNFD. ✓ Logs will be run.
9. Nothing abnormal in preserves or ✓ no Hydrogen sulfide, although we will be monitoring gases at all times to be safe.
10. As soon as permitted.

PAIUTE OIL & MINING CORPORATION

13 Point Surface Use Plan

for

Well Location

Located In

Section 28, T1S, R1E, U.S.B. & M.

Uintah County, Utah

Paiute Oil & Mining Corp.
Well Location
Section 28, T1S, R1E, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A" & "B".

To reach Paiute Oil & Mining Corp. well location site, located in the NW 1/4 NE 1/4 Section 28, T1S, R1E, U.S.B. & M., Uintah County, Utah:

Proceed Easterly out of Roosevelt, Utah along U.S. Highway 40 - 2.8 miles to the junction of this Highway and an existing road to the North; proceed North along this road 9.56 miles to its junction with the beginning of the proposed access road (to be discussed in Item #2).

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NE 1/4 NE 1/4 Section 28, T1S, R1E, U.S.B. & M., and proceeds in a Westerly direction 0.2 miles + to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

There will be no culverts required along this access road.

The grade of this road is relatively flat but will not exceed 8%. This road will be constructed from native borrow accumulated during construction.

There will be no turnouts required along this road.

Paiute Oil & Mining Corp.
Well Location
Section 28, T1S, R1E, U.S.B. & M.

There are no fences encountered along this access road, there will be no gates or cattguards required.

The terrain that this access road traverses is relatively flat.

All lands involved uner this action are under Private Ownership.

The vegetation of this route consists of sparce amounts of sagebrush, rabbitbrush, some grasses, and cacti with large areas that are devoid of vegetation.

3. EXISTING WELLS

There are 2 known producing wells within a one mile radius of this location site. (See Topographic Map "B" for the location of these wells relative to the proposed location site .

There are no known water wells, temporarily abandoned wells, disposal wells. drilling wells shut-in wells. injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there no other PAIUTE OIL & MINING CORP. production facilities, and gas gathering lines, tank batteries, oil gathering lines. injection line or disposal lines within a one mile radius.

In the event that production of this well is established the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built if possible. with native materials and if these materials are not available, then the necessary arrangements will be made to get them from a private sources.

The proposed gas flowline will be an 18' right-of-way. It is not known at this time where the proposed flowline will run.

If there is any deviation from the above. all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

Paiute Oil & Mining Corp.
Well Location
Section 28, T1S, R1E. U.S.B. & M.

Water to be used for the drilling and production of this well will be pumped from the Uintah River to the Southwest corner of the proposed location site.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies will be notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

Paiute Oil & Mining Corp.
Well Location
Section 28, T1S. R1E, U.S.B. & M.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

Paiute Oil & Mining Corp.
Well Location
Section 28, T1S, R1E, U.S.B. & M.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area slopes from the rim of the Book Cliff Mountains to the South to the Uintan Mountains to the North, and is a portion of the Uintah Basin. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the Montes Creek to the North, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the South and are tributaries to the Green River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

Paiute Oil & Mining Corp.
Well Location
Section 28, T1S, R1E, U.S.B. & M.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

This well location site sits on a relatively flat area approximately 1200' Northeast of the West channel of the Uintah River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes from the North through the site to the South at approximately a 1.0% grade.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is owned by the Western Petroleum.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Donald J. Johnson
PAIUTE OIL & MINING CORPORATION
P.O. Box 1329
Park City, UT 84060

(801) 649-8212

Paiute Oil & Mining Corp.
Well location
Section 28. T1S. R1E, U.S.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by PAIUTE OIL & MINING CORP. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

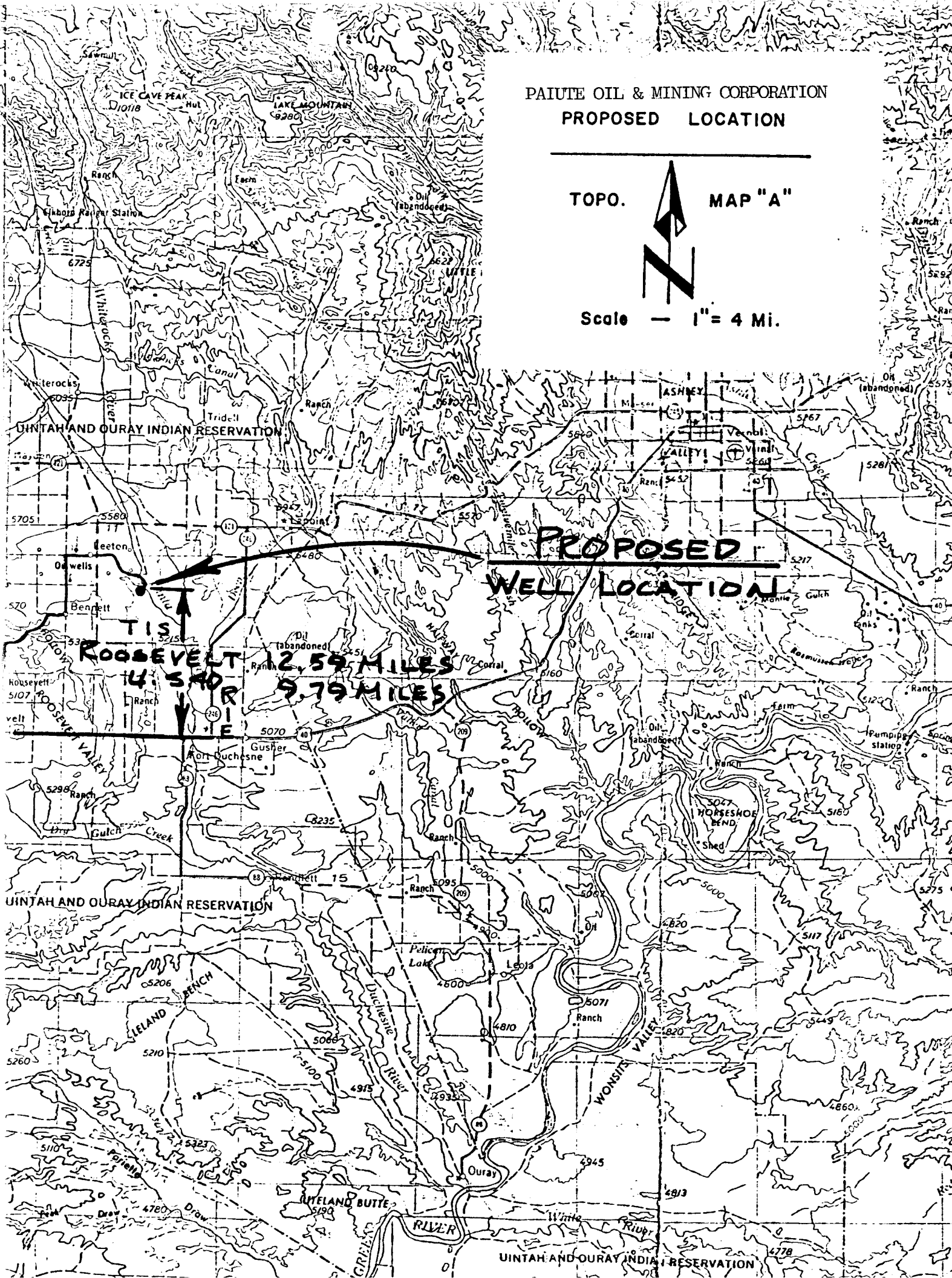
Donald J. Johnson

PAIUTE OIL & MINING CORPORATION
PROPOSED LOCATION

TOPO.

MAP "A"

Scale — 1" = 4 Mi.



PAUTE OIL & MINING CORPORATION (35)

El. 5345.84

② C-3-23

STA. 4+00

PROPOSED
ACCESS ROAD

FILL

60'

180'

STA. 0+00

CUT

EXISTING
GROUND

C

R

O

S

S

STA 2+00

60'

180'

LOCATION
STAKES

CUT

1:1 SLOPE
(TYP)

El. 5342.50

F-0.11

FILL

S

④

E

El. 5341.76

F-0.05 C

T

I

O

N

S

STA. 4+00

60'

180'

LOCATION
GRADE

CUT

FILL

El. 5336.02

1" = 10'

SCALE

1" = 30'

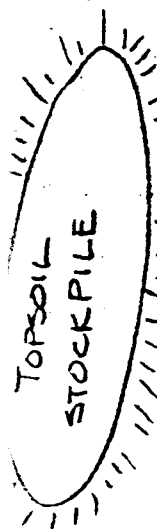
APPROX. YARDAGES

CU. YDS - FILL 558

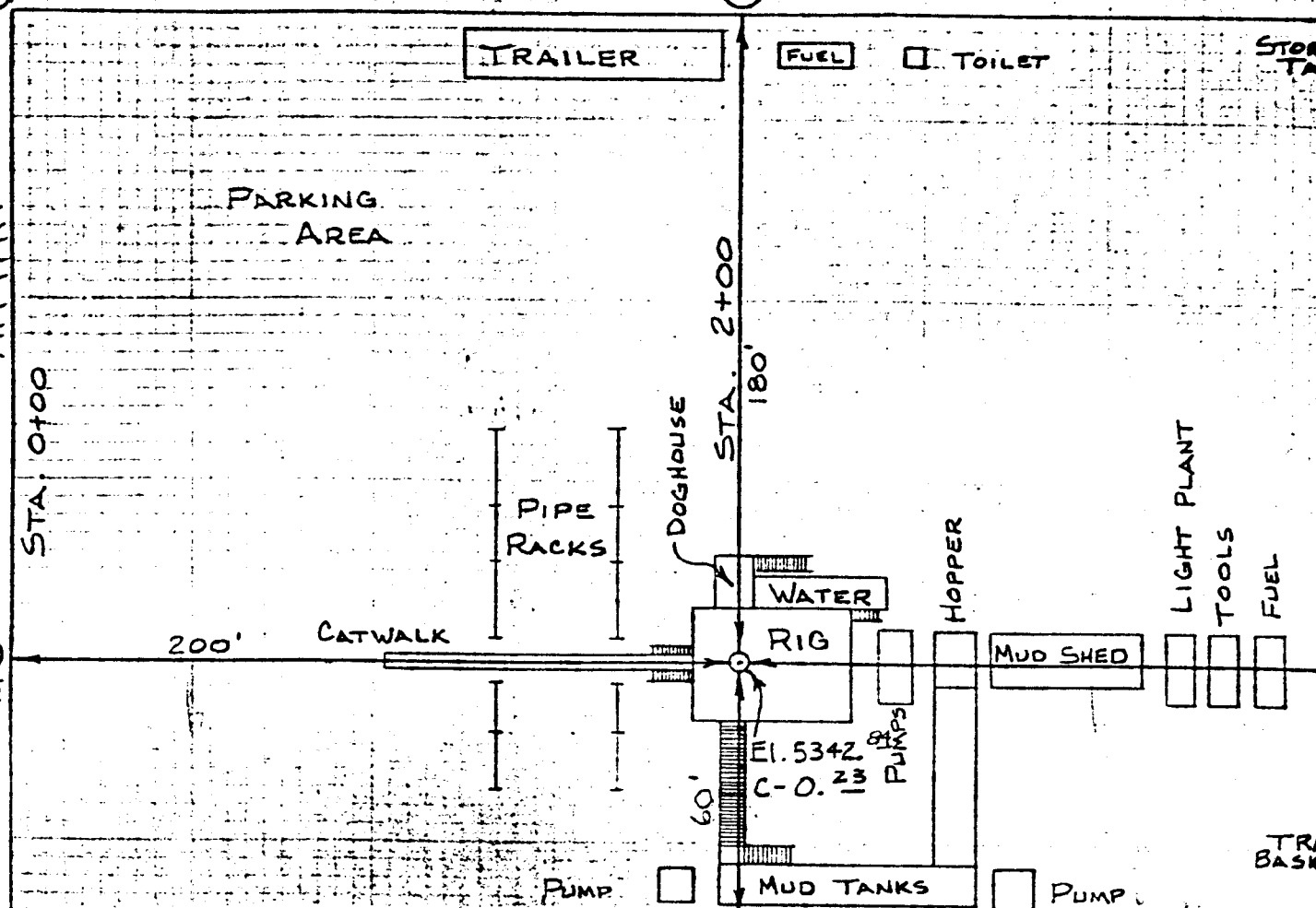
CU. YDS - CUT 4896

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El. 5347.02 C-4.48

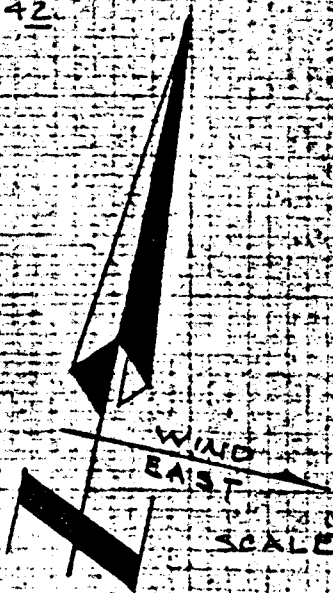


El. 5341.95
C-0.66



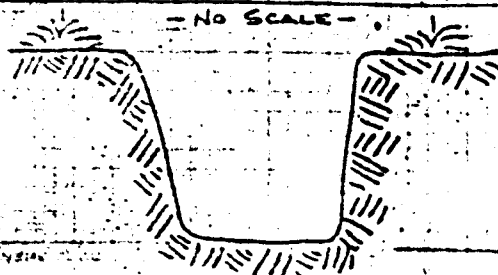
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C-1.19

El. 5341.76
F-0.85

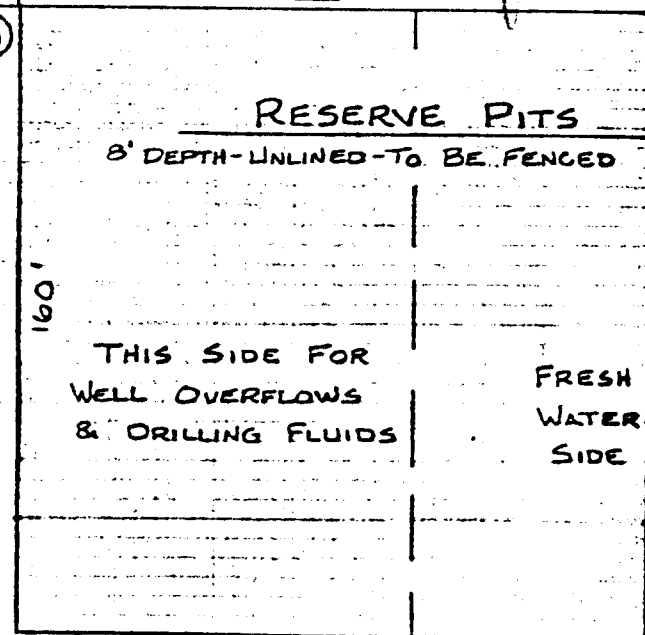


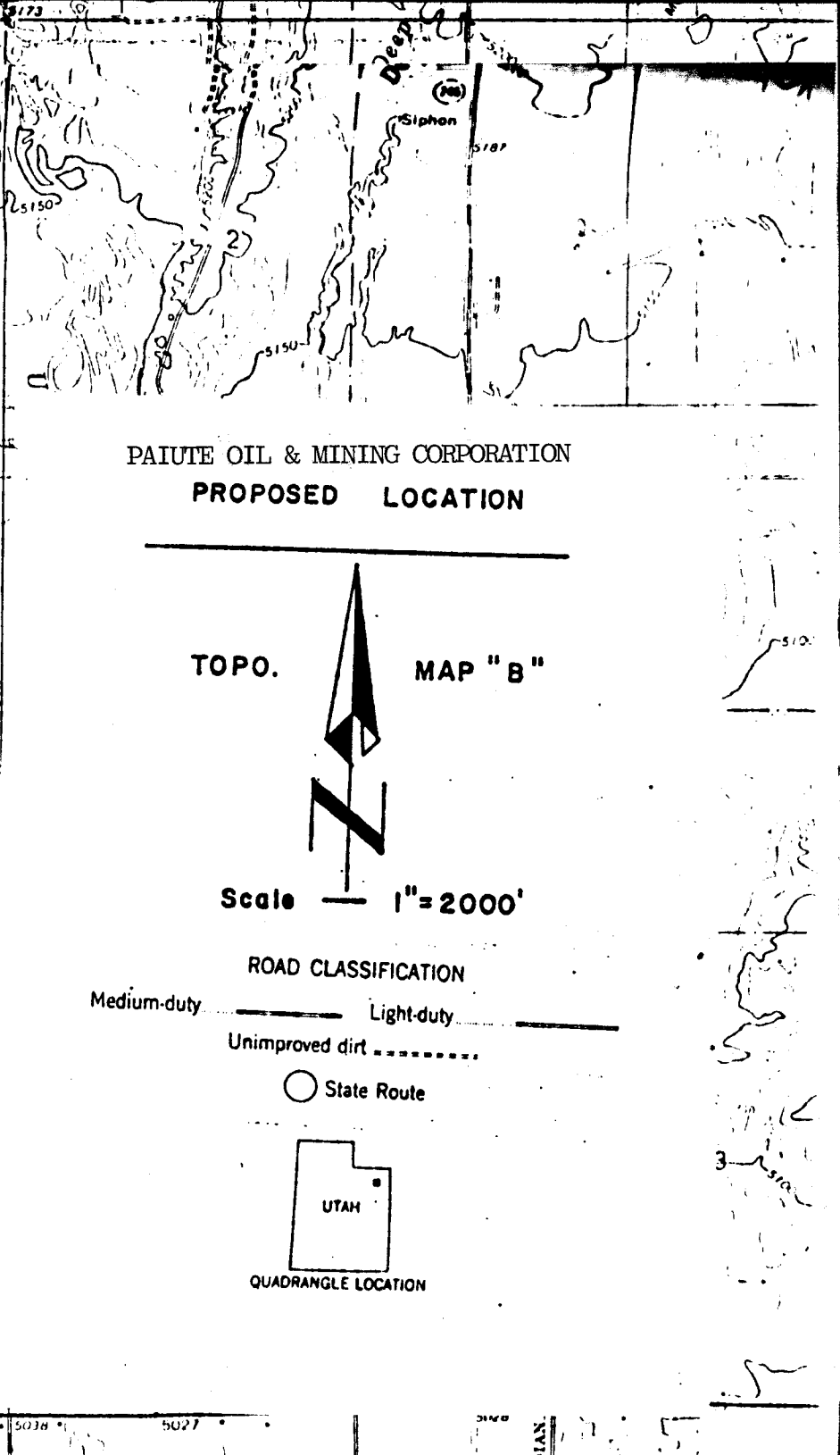
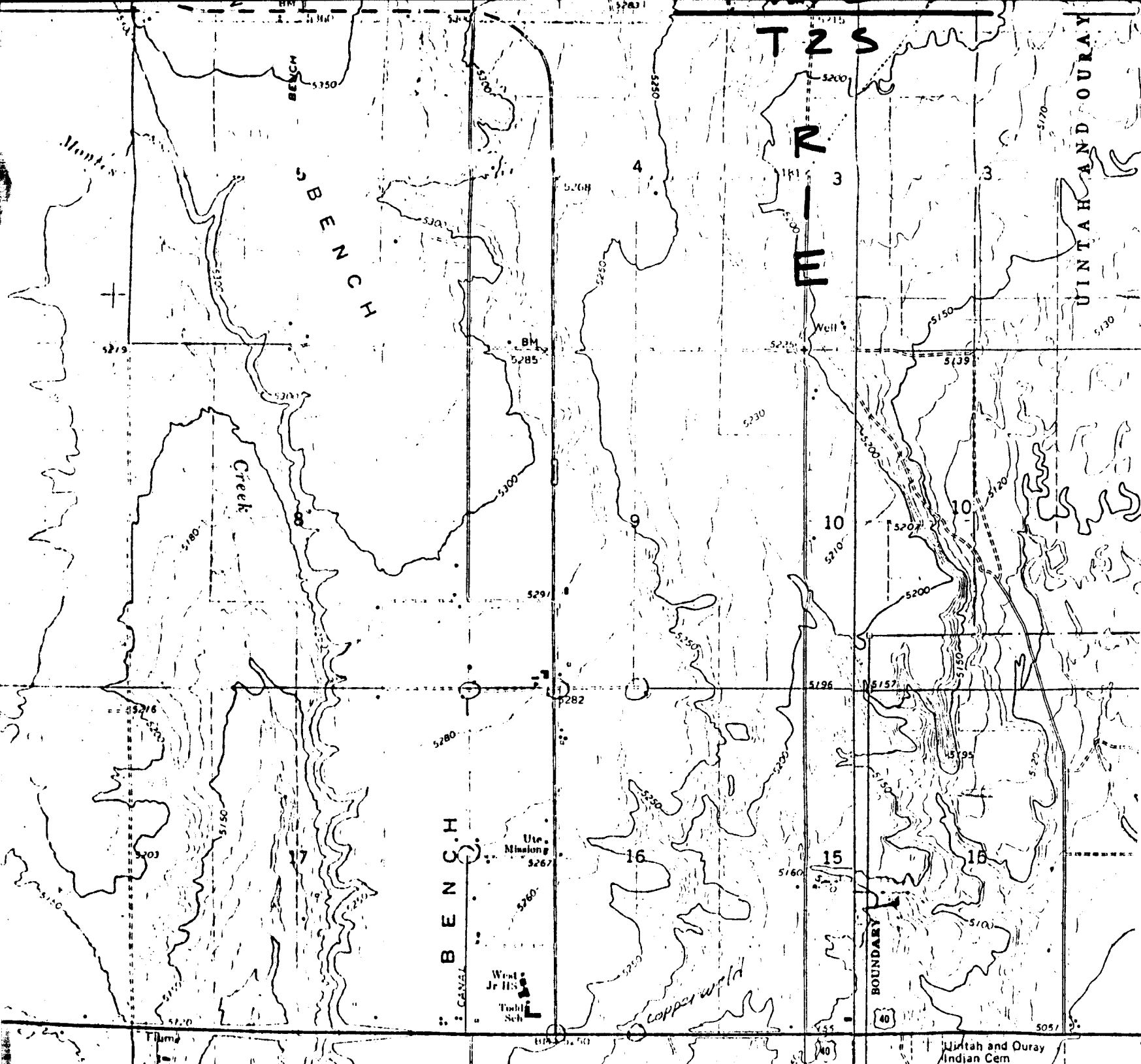
SOILS LITHOLOGY

- NO SCALE -



El. 5338.91





[illegible]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. Lease Designation and Serial No. I-109 - Ind 5242

6. If Indian, Allottee or Tribe Name Ute & Ouray

7. Unit Agreement Name Roosevelt Unit

8. Farm or Lease Name Tract No. 11

9. Well No. #9 GR

10. Field and Pool, or Wildcat Roosevelt Field (GREEN RIVER)

11. Sec., T., R., M., or Bk. and Survey or Area Sec. 28 T-1S R-1E USM

12. County or Parrish Uintah 13. State Utah

14. Distance in miles and direction from nearest town or post office* 12.36 Miles from Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1,808'

16. No. of acres in lease 1205

17. No. of acres assigned to this well 80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 10,000

19. Proposed depth 10,000

20. Rotary or cable tools ROTARY

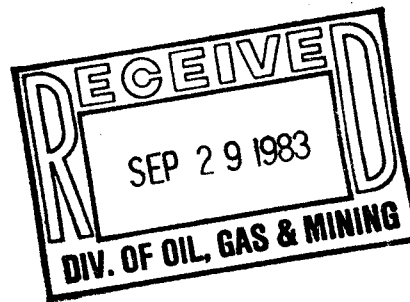
21. Elevations (Show whether DF, RT, GR, etc.) 5343

22. Approx. date work will start* A.S.A.P. ✓

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13-3/4"	9-5/8"	36#	2000'	To Surface
7-7/8"	5-1/2"		1000'	400 Sacks
24"	20"	60#	50'	To Surface



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

Date

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

OPERATOR PAUTE OIL & MINING CORP DATE 10-3-83
WELL NAME ROOSEVELT UNIT # 96A
SEC NW NE 28 T 15 R 1E COUNTY UINTAH

43-047-31384
API NUMBER

INDIAN
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX ☐ MAP ☐ HL
☐ NID ☐ PI

PROCESSING COMMENTS:

PAUTE -> AGENT FOR D&J, BUT DESS. OF AGENT FORM

NOT ON FILE WITH STATE.

PLAN OF DEVELOPMENT IN QUESTION

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-3-83

BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

10/4/83 ✓ UNIT; Lower Green River test.

APPROVAL LETTER:

SPACING: ☒ A-3 ROOSEVELT ☐ c-3-a CAUSE NO. & DATE
☐ c-3-b ☐ c-3-c

SPECIAL LANGUAGE!

1) WATER

2) this permit is void and of no effect until you have complied with the attached 2nd Notice letter which identifies your failure to comply with selected rules and regulations of the BOARS

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *INDIAN*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☒ UNIT *ROOSEVELT*

☐ c-3-b

☐ c-3-c

RECEIVED
OIL FIELD UNIT
APPROVED BY THE STATE

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 3, 1983

Palute Oil and Mining Corporation
P. O. Box 1329
Park City, Utah 84060

RE: Well No. Roosevelt Unit # 9GR
NW NE, Sec. 28, T. 1S, R. 1E.
589' FNL, 1808' FEL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use of water at the drilling site shall be submitted to this office, otherwise authority to drill this well is void. This permit is void and of no effect until you have complied with the attached Second (2nd) Notice letter which identifies your failure to comply with selected rules and regulations of the Board.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

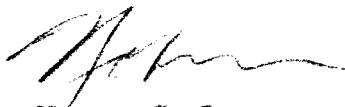
RONALD J. FIRTH - Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31384.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/cf
cc: Bureau of Indian Affairs
Branch of Fluid Minerals
Enclosures

PER _____
NOS 217 080-7-M-001
APD 10/1/83
COMPANY Paiute Oil & Mining
WELL Roosevelt Unit #9GR
SECTION 28 T 1S R 1E
LEASE I-109-IND-5242
ONSITE DATE 10/21/83

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
RECLAMATION PROCEDURES

GENERAL

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. No prospecting will be allowed on tribal lands.
4. No alcoholic beverages or drugs shall be permitted while working on the reservation.
5. A cultural resource clearance is required before any construction begins. The clearance has been done. Clearance has been granted by Grand River Consultants.
6. A wood permit will be obtained from the Forestry Department of the BIA before any firewood is removed.

CONSTRUCTION

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area.

3. All operators, subcontractors, vendors, and their employees or agents are confined to establish roads and well sites.
4. All trees four inches or greater in diameter shall be cut and bucked into four foot lengths and neatly stacked adjacent to the access road or drill pad. All trees less than four inches in diameter will be cut and trampled by the heavy equipment.
5. All operators, subcontractors, vendors, and their employees or agents may not gather firewood without a duly granted wood permit.
6. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. The following information is required: The approximate amount of water or materials needed, the location and ownership of the water rights or materials to be used.
7. All artifacts found on tribal lands shall be left in place and the BIA promptly notified.
8. Production water will be disposed of a approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
9. It is the policy of the BIA to make rights-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Tribe and the mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by the Ute Indian Tribe, rights-of-ways must be cleared with the other entity.
10. Trash, litter, construction materials, etc., will not be littered along roadways or drilling sites. The operator will initiate a procedure to keep the sites free from litter and keep them groomed in a neat and professional condition.
11. The operator will submit a plan for controlling noxious weeds along rights-of-ways for roads, pipelines, well sites, and other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
12. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uintah Basin).
13. Burning will not be allowed. All trash must be hauled to the nearest sanitary landfill.

14. The top 6-10 inches of topsoil will be removed and stockpiled on the northwest end of the location.
15. The reserve pit will be lined with native clay, commercial bentonite, or plastic sufficient to prevent seepage.
16. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.
17. The operator or his contractor will contact the BIA and the Vernal District BLM, Diamond Mountain Resource Area, 48 hours prior to beginning any work on Tribal land.
18. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM or BIA stipulations prior to any work.
19. The location will be elevated for proper drainage.
20. The entire location will be fenced and a cattleguard placed in the fence where the access road enters the location.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.
2. The operator or his contractor will contact the BIA and Vernal BLM, Diamond Mountain Resource Area, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all trash (cans, barrels, pipe, etc.) must be removed.
4. All disturbed areas must be recontoured to the approximate natural contours.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.
7. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage. Seeding mixtures will be specified by the BIA.
8. The access will be blocked to prevent any vehicle use.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days after completion with the methods described in the rehabilitation section. Stockpiled topsoil will be used in reclaiming the unused areas.
2. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match the standard environmental colors Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within six months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.
3. Tank batteries will be placed on the north end of the location.
4. A bench mark will be established near each well site in location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

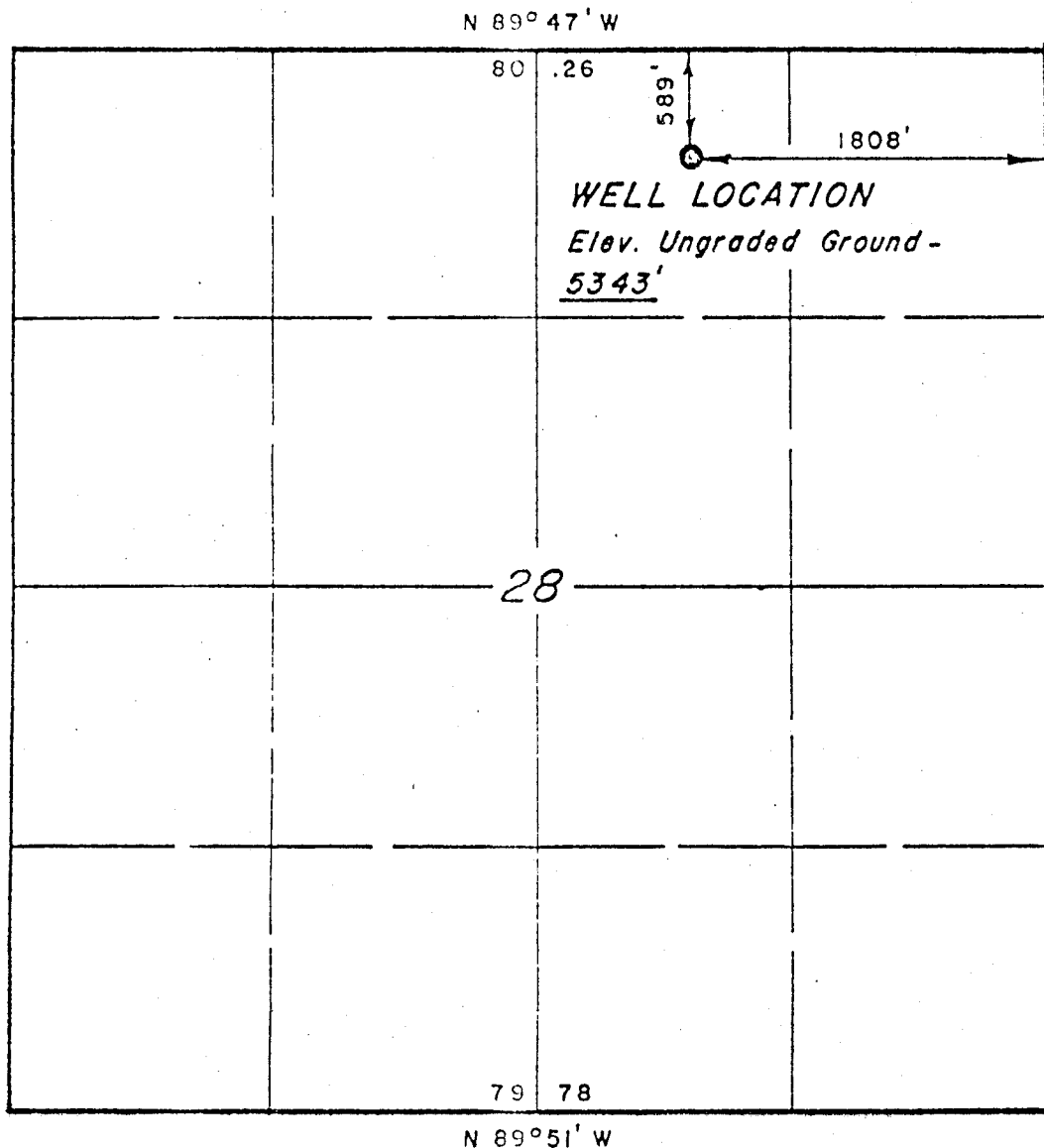
- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Vernal District Office. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such

items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 43 CFR 3164. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

(13) All permanent (on location for six (6) months duration or longer) structures constructed or installed, including the pumpjack and covering over tank insulation, shall be painted a flat, non-reflective, earth tone color to match the standard environmental colors Rocky Mountain 5 States Interagency Committee or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.

TIS, RIE, U.S.M.



X : Section Corners Located

PROJECT
PAIUTE OIL & MINING CORP.

Well location as shown in the
NW 1/4 NE 1/4, Section 28, TIS,
RIE, U.S.M., Uintah County, Utah.

File

N
S
E
W

BEFORE ME, the undersigned authority, on this day personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/5/81
PARTY	DA, KR, JH	REFERENCES	GLO PLAT
WEATHER	CLOUDY	FILE	UNMAP

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: PAIUTE OIL

WELL NAME: Roosevelt Unit #9GR

SECTION NWNE 28 TOWNSHIP 1S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR TWT Exploration

RIG # 58

SPODDED: DATE 12-11-83

TIME 3:30 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Donald Johnson

TELEPHONE # 649-8212

THE ROTARY IS NOT YET RIGGED,
AND DON SAID THEY HAVE
PURCHASED WATER FROM THE
INDIANS. HE SAID HE WOULD
CALL BACK WITH PLAN TO
VERIFY WATER.

[Signature]
12-13

DATE 12-12-83 SIGNED CJ

WATER PERMIT #
83-43-31

[Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(per instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5242
2. NAME OF OPERATOR Paiute Oil & Mining Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1329 1901 Prospector Sq., Park City, Ut. 84060		7. UNIT AGREEMENT NAME Roosevelt
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28, T. 1 S. R. 1 E.		8. FARM OR LEASE NAME
14. PERMIT NO. API 43-047-31384		9. WELL NO. RUI #9
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5343		10. FIELD AND POOL, OR WILDCAT Roosevelt Unit
12. COUNTY OR PARISH Uintah		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28 T. 1 S. R. 1 E.
13. STATE Utah		12. COUNTY OR PARISH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-12-83 - 11:55 A.M. Spud well.

12-31-83 Drilling @ 6770'

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson
Donald J. Johnson

TITLE Vice Pres., Oil & Gas
Operations

DATE 12-31-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5242
2. NAME OF OPERATOR Paiute Oil & Mining Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1329 1901 Prospector Sq., Park City, Ut. 84060		7. UNIT AGREEMENT NAME Roosevelt
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28 T. 1 S. R. 1 E.		8. FARM OR LEASE NAME
14. PERMIT NO. API 43-047-31384		9. WELL NO. RUI #9
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5343		10. FIELD AND POOL, OR WILDCAT Roosevelt Unit
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28 T. 1 S. R. 1 E.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-24-84 T.D. @ 10,355

1-31-84 Waiting on completion

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson TITLE Vice Pres., Oil & Gas Operations DATE 1-31-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-4242
2. NAME OF OPERATOR Paiute Oil & Mining Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1901 Prospector Sq., P. O. Box 1329, Park City, Ut. 84060		7. UNIT AGREEMENT NAME Roosevelt
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28 T. 1 S. R. 1 E.		8. FARM OR LEASE NAME
14. PERMIT NO. API 43-047-31384		9. WELL NO. RUI #9
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5343		10. FIELD AND POOL, OR WILDCAT Roosevelt Unit
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28 T. 1 S. R. 1 E.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-29-84 Rig on location for completion

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson
Donald J. Johnson

TITLE

Vice Pres., Oil & Gas
Operations

DATE 2-29-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING1-109-IND 5242
5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah and Ouray Tribe

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.

#9 GR

10. FIELD AND POOL, OR WILDCAT

Roosevelt

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T1S, R1E

12. COUNTY OR PARISH
Uintah13. STATE
Utah

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other _____

2. NAME OF OPERATOR

Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR

1901 Prospector Sq. - P.O. Box 1329 Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NW $\frac{1}{4}$ of NE $\frac{1}{4}$ Sec. 28, T 1 S, R 1 E, USB&M

At top prod. interval reported below

589' FNL & 1808' FEL

NW NE

At total depth

As Above

14. PERMIT NO.

43-047-31384

DATE ISSUED

10-3-83

15. DATE SPUDDED

12-14-83

16. DATE T.D. REACHED

1-20-84

17. DATE COMPL. (Ready to prod.)

3-5-84

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5343

19. ELEV. CASINGHEAD

5342

20. TOTAL DEPTH, MD & TVD

10,362

21. PLUG, BACK T.D., MD & TVD

10,299

22. IF MULTIPLE COMPL., HOW MANY*

9

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9596 to 10,288 Green River

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC Sonic, Dual Ind., C.D. & C.N. Frac Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	2261	12-1/4	To Surface	0
5-1/2	17#	10,362	7-7/8	530 Sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	9500	9480

31. PERFORATION RECORD (Interval, size and number)

10,270-288, 10,220-260, 10,192-202,
10,154-166, 10,098-112, 9910-9920,
9866-9874, 9740-9750 & 9596-9616 with 2
shots per foot .410"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	6000 gals 15% HCL Acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-6-84		Flowing					Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3-5-84	24	32/64	→	408	220 MCF	0	54-1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
150	0	→	408	220,000	0	34 ⁵		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for Fuel & Vented (Will be sold ASAP)

TEST WITNESSED BY

Jack Dotter

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Vice President/Operations

DATE 3-9-84

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP
					TRON VERT. DEPTH
DUCHESNE RIVER	SURFACE				
UINTAH	3560'				
GREEN RIVER	5662'				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND 5242	
2. NAME OF OPERATOR Paiute Oil & Mining Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Tribe	
3. ADDRESS OF OPERATOR P.O. Box 1329/Park City, UT 84060		7. UNIT AGREEMENT NAME Roosevelt Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW 1/4 of NE 1/4 SEC-28 T-1S R-1E USB&M		8. FARM OR LEASE NAME	
14. PERMIT NO. Water 83-43-31 43-047-31384		9. WELL NO. 9-GR	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5343 GL		10. FIELD AND POOL, OR WILDCAT Roosevelt	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28 1S 1E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

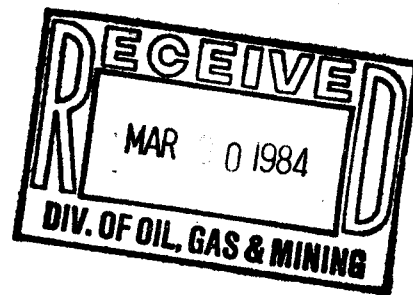
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforate 10,270-288, 10,220-260, 10,192-202, 10,154-166,
10,098-112, 10,026-036, 9,910-920, 9,866,874,
9,740-750 and 9,596-9616 with 2 shots per foot
on 2-20-84.

Acidize with 6000 gals 15% ~~HCL~~ acid on 2-22-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

Don Johnson/V.P.

TITLE Oil & Gas Operations

DATE February 27, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
Rio Bravo Oil Company (Paiute Oil & Mining - Agent)
3. ADDRESS OF OPERATOR
Pacific Gateway Bldg., 201 Mission St., San Francisco, CA 94105
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
#12 SEC 20 SESE API 43-047-31427 # 13 SEC 13 NESW API 43-042-31414
#1 SEC 21 NWSW API 43-047-15550 #B-2 SEC 20 NWSW API 43-047-31187
#2 SEC 21 NWSE API 43-047-15551 # 9 SEC 28 NWSE API 43-047-31384
#3 SEC 28 SESE API 43-047-15552 # 10 SEC 21 SESE API 43-047-31429
#4 SEC 13 SWSW API 43-047-15549 # 11 SEC 21 SESE API 43-047-31428
14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
I-SEC-NO-886
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Roosevelt Unit
8. FARM OR LEASE NAME
9. WELL NO. RUI 1,2,3,4,B-2,
9 10,11,12,13
10. FIELD AND POOL, OR WILDCAT
T. 1 S & R. 1 E & 1 W
11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- (Other) ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- ABANDON* ☐
- CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF ☐
- FRACTURE TREATMENT ☐
- SHOOTING OR ACIDIZING ☐
- (Other) Change of operator ☒
- REPAIRING WELL ☐
- ALTERING CASING ☐
- ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 19, 1983 Rio Bravo Oil Company was named as successor operator to D & J Oil Company in the Roosevelt Unit, Uintah County, Utah. This change in operator was approved by the Bureau of Land Management on March 2, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson

TITLE V.P. Oil & Gas Operations

DATE 5-29-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 11, 1984

Paiute Oil & Mining Corporation
1901 Prospector Square
P.O. Box 1329
Park City, Utah 84060

Gentlemen

SUBJECT: WELL COMPLETION REPORT - WELL NO. ROOSEVELT UNIT #9GR

This letter is to advise you that the back side of the "Well Completion or Recompletion Report and Log" for Well No. Roosevelt Unit #9 GR, API #43-047-31384, Sec. 28, T. 1S., R. 1E., Uintah County, Utah is due and has not been filed with this office as required by our rules and regulations.

We are sure this was an oversight on your part and so we are requesting that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

Claudia L. Jones

Claudia L. Jones
Well Records Specialist

*Received + typed on
report 9.7.84*

clj

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
✓file

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 1-109-1ND-5242	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray	
2. NAME OF OPERATOR Paiute Oil & Mining Corporation		7. UNIT AGREEMENT NAME Roosevelt	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface NW $\frac{1}{4}$ of NE $\frac{1}{4}$ Sec. 28, Twp. 1S, Rge 1 E, USB&M At proposed prod. zone		9. WELL NO. 9-GR	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 Miles South LaPoint, Utah		10. FIELD AND POOL, OR WILDCAT Roosevelt	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T. 1 S, R. 1 E.	
16. NO. OF ACRES IN LEASE 80		12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 80		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 10362		20. ROTARY OR CABLE TOOLS	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START* 8-16-84	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

PERMIT #43-047-31384

PBTD BY RETRIEVABLE BRIDGE PLUG, SET AT 9643 + ON 8-16-84 . PERFORATIONS OPEN ARE AS FOLLOWS: 8344-54, 8376-86, 8428-38, 8450-60, 8470-80, 8536-86, 8622-32, 8678-8700, 8738-48, AND 9596-9616. SIZE, 410 2 SHOTS PER FOOT.

Note:
Federal approval of this action is required.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/20/84
BY: John R. Baya

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Donald J Johnson TITLE VP Oil & Gas DATE 8-16-84
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**RECEIVED**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐

JUL 27 1985

PLUG BACK ☒

b. Type of Well

Oil
Well ☐Gas
Well ☐Other ☐ DIVISION OF OILSingle
Zone ☐Multiple
Zone ☐

2. Name of Operator

GAS & MINING
PAIUTE OIL & MINING CORPORATION

3. Address of Operator

1901 Prospector Sq, P. O. Box 1329 Park City, Utah 84060

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

NW 1/4 of NE 1/4 Sec. 28, T. 1 S, R.

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

7 MILES SOUTH LAPOINT, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

80

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

10362

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

8-16-84

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

PERMIT #43-047-31384

PBTD. BY RETRIEVABLE BRIDGE PLUG, SET AT 9643 +- ON 8-16-84. PERFORATIONS OPEN
ARE AS FOLLOWS: 8344-54, 8376-86, 8428-38, 8450-60, 8470-80, 8536-86, 8622-32,
8678-8700, 8738-48, AND 9596-9616. SIZE .410 2 SHOTS PER FOOT.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Donald E. Johnson

Title

VP oil & Gas

Date 8-16-84

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 21, 1985

Paiute Oil & Mining Corporation
1901 Prospector Square
Park City, Utah 84060

Gentlemen:

Re: Well No. Roosevelt Unit #9 GR - Sec. 28, T. 1S., R. 1E
Uintah County, Utah - API #43-047-31384

This office received a notice of intent to plug back the above-mentioned well dated August 16, 1984. As of the date of this letter we have not received notification of any activity in connection with this procedure.

Enclosed is a sundry notice for your convenience in notifying this office concerning the present status of this location.

Thank you for your prompt attention to this matter.

Sincerely,

Claudia L. Jones
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0087S/55



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 18, 1985

Paiute Oil & Mining Corporation
1901 Prospector Square
Park City, Utah 84060

Gentlemen:

Re: Well No. Roosevelt Unit 9 GR - Sec. 28, T. 1S., R. 1E.,
Uintah County, Utah - API #43-047-31384

This office received a notice of intent to plug back the above mentioned well dated August 16, 1984. As of this date, we have not received notification of any activity in connection with this procedure.

Enclosed is a sundry notice for your convenience in notifying this office concerning the present status of this location.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/2



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 13, 1985

Paiute Oil & Mining Corporation
1901 Prospector Square
Park City, Utah 84060

Gentlemen:

Re: Well No. Roosevelt Unit 9GR - Sec. 28, T. 1S., R. 1E.,
Uintah County, Utah - API #43-047-31384

This office has received a copy of your Notice of Intent to Plug Back the above referenced well dated August 16, 1984. As of this date, we have not received notification of the current activity taking place in connection with this procedure.

Enclosed is a sundry notice for your convenience in notifying this office concerning the present status of this location.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/23

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Occur instructions on reverse side)

Pow

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 1-109-IND-5242	
2. NAME OF OPERATOR PAUTE OIL & MINING CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 4. Utah & Ouray	
3. ADDRESS OF OPERATOR P.O. Box 1329 Park City, Utah		7. UNIT AGREEMENT NAME Rosavelt	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.) At surface NW 1/4 OF NE 1/4 Sec. 28, T15 R1E		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-047-31384		9. WELL NO. 9-GR	
15. ELEVATIONS (Show whether SP, RT, GR, etc.) 5343		10. FIELD AND POOL, OR WILDCAT	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28, T15, R1E	
NOTICE OF INTENTION TO:		12. COUNTY OR PARISH Utah	
TEST WATER SHUT-OFF <input type="checkbox"/>		13. STATE Utah	
PULL OR ALTER CASING <input type="checkbox"/>			
FRACTURE TREAT <input type="checkbox"/>			
MULTIPLE COMPLETE <input type="checkbox"/>			
SHOOT OR ACIDIZE <input type="checkbox"/>			
ABANDON* <input type="checkbox"/>			
REPAIR WELL <input type="checkbox"/>			
CHANGE PLANS <input type="checkbox"/>			
(Other) <input checked="" type="checkbox"/>			
SUBSEQUENT REPORT OF:			
WATER SHUT-OFF <input type="checkbox"/>		REPAIRING WELL <input type="checkbox"/>	
FRACTURE TREATMENT <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>	
SHOOTING OR ACIDIZING <input type="checkbox"/>		ABANDONMENT* <input type="checkbox"/>	
(Other) <input type="checkbox"/>			
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plug back to 9643 on 8-16-84
with Retrievable Bridge plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson

TITLE

Vice President Oil & Gas

DATE

9-17-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>POW/GRV</u>
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <u>Gavilan Petroleum, Inc.</u>		7. UNIT AGREEMENT NAME <u>Roosevelt Unit</u>
3. ADDRESS OF OPERATOR <u>1680 W. Highway 40, Suite 1230, Vernal, UT 84078</u>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface At proposed prod. zone <u>NW/4NE/4</u>		9. WELL NO. <u>#9 GR</u>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE	11. SEC., T., R. M. OR BLK. AND SURVEY OR AREA <u>Section 28-T1S R1E</u>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH	12. COUNTY OR PARISH <u>Uintah</u>
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		13. STATE <u>Utah</u>
22. APPROX. DATE WORK WILL START*		
23. PROPOSED CASING AND CEMENTING PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT
SETTING DEPTH	QUANTITY OF CEMENT	

API # 43-047-31384
Entity # 9308

This is to advise that the Operator of this well has been
changed to Gavilan Petroleum, Inc.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. [Signature] TITLE Land Manager DATE 3/30/88
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED JUN 29 1989 DIVISION OF OIL, GAS & MINING	5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5242
2. NAME OF OPERATOR Gavilan Petroleum, Inc.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray
3. ADDRESS OF OPERATOR P.O. Box 1656, Roosevelt, Utah 84066			7. UNIT AGREEMENT NAME Roosevelt Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 589' FNL 1808' FEL NW/NE Section 28, T1S, R1E			8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31384		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5343'	9. WELL NO. #9
			10. FIELD AND POOL, OR WILDCAT Bluebell
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Sec. 28, T1S, R1E
			12. COUNTY OR PARISH Uintah
			13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be informed that Gavilan Petroleum, Inc. intends to rework the Roosevelt Unit #9 on or near July 11, 1989. Proposed is a casing repair from 8292'-8319' along with a 10,000 gallon acid job.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Engineer

DATE

06/27/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

TITLE

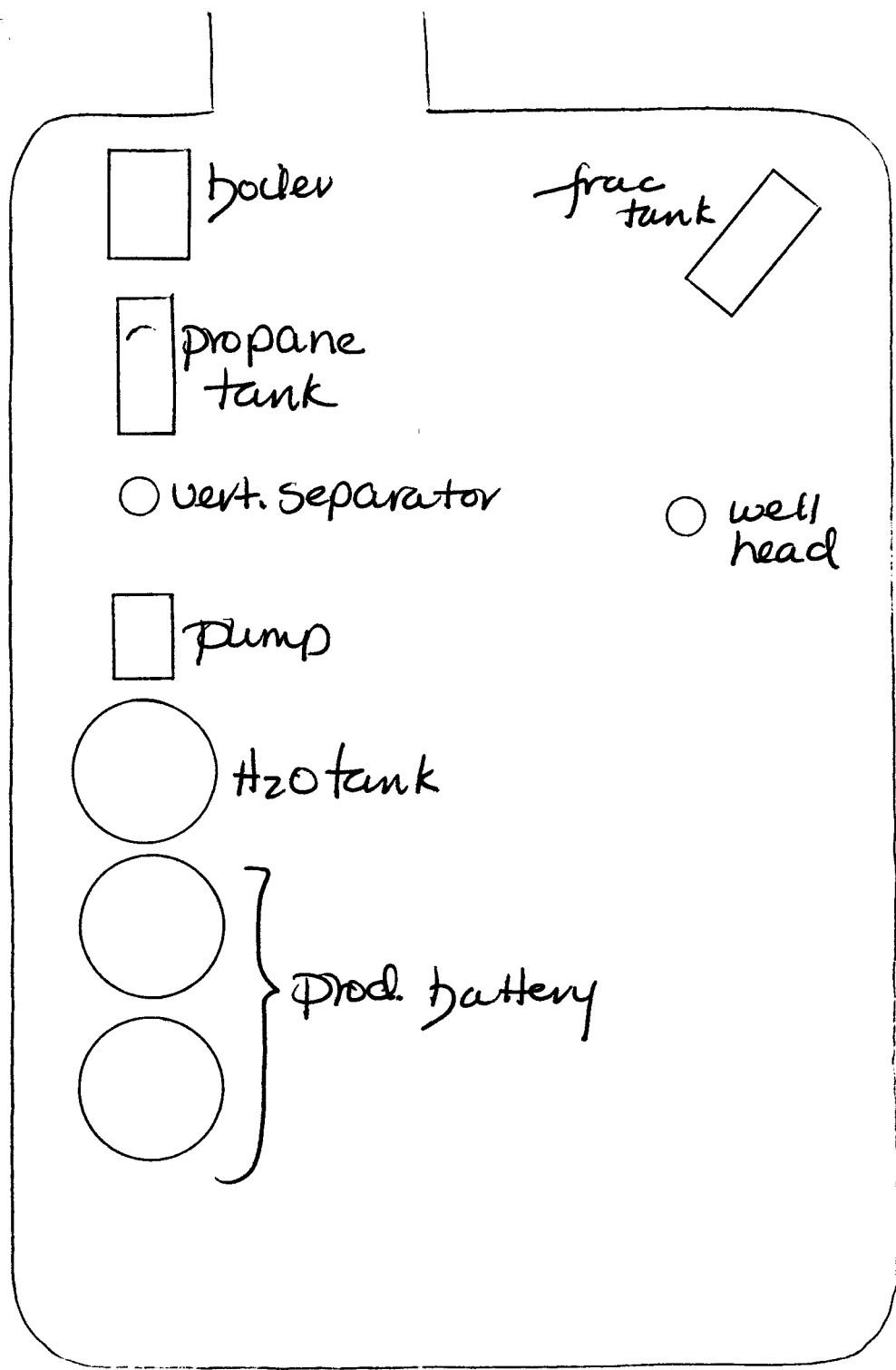
ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 7-16-89

~~Site # 3 (R.U. # 3)~~ Sec 28, T1S, R1E Subly 12/5/88
R.U. # 9

L N



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-015
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 28 1989

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO I-109-IND-5242
2. NAME OF OPERATOR Gavilan Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray
3. ADDRESS OF OPERATOR P.O. Box 1656, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME Roosevelt Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 589' FNL & 1808' FEL NW/NE Section 28, T1S, R1E		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31384		9. WELL NO. # 9 GR
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5343' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Sec. 28, T1S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per the last sundry notice dated 06/27/89 Gavilan Petroleum, Inc. proposed a casing repair from 8292-8319 along with an acid job on the existing perfs. During workover proceedings further complication with the casing developed at 4657'. Workover operations were suspended until further evaluation could be done. Therefore there was no repair or stimulation work done.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-MICROFILM	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED <i>[Signature]</i>	TITLE Field Engineer	DATE 09/26/89
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

LE-
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to a defined reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Gavilan Petroleum, Inc.
3. ADDRESS OF OPERATOR 4885 So. 900 E., Suite 305, Salt Lake City, UT 84117
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface NW4/NE4/ Section 28-T15-R1E

14. PERMIT NO. API # 43-047-31384
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah + Ouray
7. UNIT AGREEMENT NAME
Roosevelt Unit
8. FARM OR LEASE NAME
9. WELL NO. 9
10. FIELD AND POOL, OR WILDCAT
Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28-T15-R1E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Annual Status Report</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was shut in on February 21, 1989.

OIL AND GAS	
DPN	
JOB	
DTG	CLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Jewett

TITLE Production Accountant

DATE 1/5/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

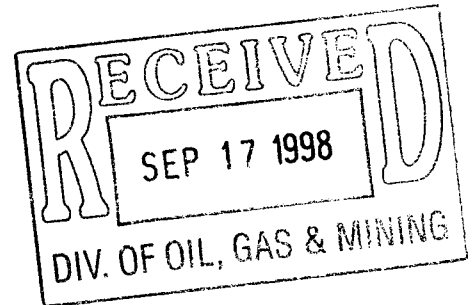
IN REPLY REFER TO:

UT08300
3162.3
WB980015-17

CERTIFIED MAIL
Return Receipt Requested
P 212 838 749

Gavilan Petroleum Inc..
P O Box 409
Duchesne, UT 84021

SEP 11 1998



RE: **Ute Tribal 1** 43-047-15550
NWSW Sec. 21, T01S, R01E
Lease: I-109-IND-5242
Uintah County, Utah
Last Production: October, 1984
Production: 3 days Oil: 53 bbl
Gas: 0 mcf Water: 350 bbl

Ute Tribal 20-2 43-047-31422
SESW Sec. 17, T01S, R01E
Lease: I-109-IND-5247
Uintah County, Utah
Last Production: August, 1986
Production: 25 days Oil: 214 bbl
Gas: 0 mcf Water: 717 bbl

Ute Tribal 9 GR 43-047-31384
NWNE Sec. 28, T01S, R01E
Lease: I-109-IND-5242
Uintah County, Utah
Last Production: January, 1989
Production: 27 days Oil: 348 bbl
Gas: 864 mcf Water: 243 bbl

Gentlemen,

The status of the above referenced wells has either been "Shut-In" or "Temporarily Abandoned" since the time of the last reported production. No effort has been made to bring the wells into production in the last 9-18 years. If during this time market conditions have not justified reworking the wells then it is the determination by the BLM under 43 CFR 3162.3-4 (a) that the wells are incapable of producing hydrocarbons in paying quantities and therefore should be plugged and abandoned.

Within sixty (60) days from receipt of this letter one of the following options will need to be pursued by Gavilan Petroleum:

1. Return the wells to production in paying quantities on a unit/lease basis.
2. Submit a proposal to permanently plug and abandon the wells.
3. Submit a proposal to convert the wells for use in secondary recovery with an anticipated date (within twelve (12) months) for conversion. **If this option is taken, the operator shall furnish an approved or proposed specific enhanced recovery project and the date it will commence.**

There does not exist in the regulations in which well status, either Shut-in or Temporary Abandonment, relieves an operator of the responsibility to comply with any portion of the regulations, including site security and surface concerns.

Any adversely affected party who contests a decision of the authorized officer may request an administrative review before the State Director. Such requests, including all supporting documentation, shall be filed with the appropriate State Director within twenty (20) business days of receipt of the notice. Upon request and showing good cause, an extension for submitting supporting data may be granted by the State Director. Requests for administrative review should be sent to:

State Director (U-931)
Bureau of Land Management
Utah State Office
P. O. Box 45155
Salt Lake City, Utah, 84145-0155.

If you have any questions regarding this matter please contact Wayne Bankert, Ed Forsman, or Jerry Kenczka at (435) 781-4400.

Sincerely,

A handwritten signature in black ink, appearing to read "Howard B. Cleavinger II", with a stylized flourish at the end.

Howard B. Cleavinger II
AFM for Minerals

cc: Roadrunner Oil
BIA
Utah DOGM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR:
2011 Little Kate Road, PO Box 1329, Park City, UT

PHONE NUMBER:

4. LOCATION OF WELL See Attached Sheet 84060

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:
GAVILAN PETROLEUM, INC. N2275
a Utah corporation

NEW OPERATOR:
ELK PRODUCTION, LLC, N2650
a Texas limited liability company
770 South Post Oak Lane, Suite 320
Houston, TX 77056

NAME (PLEASE PRINT) R. J. Pinder

TITLE V. P. Richard P. Crist

SIGNATURE

DATE 7/21/04 (713) 751-9500

(This space for State use only) Robert Pinder, Vice President

Richard P. Crist, Vice President

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AUG 11 2004

Well Name API Number	Location	Mineral Ownership
Roosevelt U 4 43-047-15549	T1S-R1W § 13: SWSW	FEE
Ute Tribal 1 / (RU1) 43-047-15550	T1S-R1E § 21: NWSW	INDIAN
Ute Tribal 2 / (RU2) 43-047-15551	T1S-R1E § 21: NWSE	INDIAN
Ute Tribal 3 (RU3) 43-047-15552	T1S-R1E § 28: SENE	INDIAN
Ute 1-19A1E 43-047-30902	T1S-R1E § 19: NENW	FEE
Roosevelt U 9 43-047-31384	T1S-R1E § 28: NWNE	INDIAN
Roosevelt U 13 43-047-31414	T1S-R1W § 13: NESW	INDIAN
Roosevelt U 20-2 43-047-31422	T1S-R1E § 17: SESW	INDIAN
Roosevelt U 12 GR 43-047-31427	T1S-R1E § 20: SESW	INDIAN
Roosevelt U 11 43-047-31428	T1S-R1E § 21: SESE	INDIAN
Roosevelt U 10 43-047-31429	T1S-R1E § 21: SESW	INDIAN
Roosevelt U 18-A1E 43-047-31687	T1S-R1E § 27: NWSW	INDIAN
Roosevelt U 15-A1E 43-047-31696	T1S-R1E § 28: SWNW	FEE

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

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AUG 11 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/21/2004**FROM: (Old Operator):**

N2275-Gavilan Petroleum, Inc.

2011 Little Kate Road

PO Box 1329

Park City, UT 84060

Phone: 1-(

TO: (New Operator):

N2650-Elk Production, LLC

770 S Post Oak Lane, Suite 320

Houston, TX 77056

Phone: 1-(713) 751-9500

CA No.**Unit:****Roosevelt Unit****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	OW	TA
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	OW	P
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	OW	TA
UTE TRIBAL 1 (RU 1)	21	010S	010E	4304715550	9302	Indian	OW	TA
UTE TRIBAL 2 (RU 2)	21	010S	010E	4304715551	9303	Indian	OW	TA
UTE TRIBAL 3 (RU 3)	28	010S	010E	4304715552	9304	Indian	OW	S
ROOSEVELT U 9	28	010S	010E	4304731384	9308	Indian	OW	TA
ROOSEVELT U 20-2	17	010S	010E	4304731422	9301	Indian	OW	TA
ROOSEVELT U 12 GR	20	010S	010E	4304731427	10814	Indian	OW	S
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	OW	S
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	OW	S
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	10505	Indian	OW	P
ROOSEVELT U 13	13	010S	010W	4304731414	9312	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/11/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/11/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/20044. Is the new operator registered in the State of Utah: YES Business Number: 5693065-01615. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B000969
2. The FORMER operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300

43-047-31384

TIS RIE Sec 20

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

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NOV 04 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Elk Production LLC**

3a. Address
1401 17th Street, Suite 700, Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

589' FNL, 1808' FEL, (NWNE) Section 28, T1S, R1E

5. Lease Serial No.
1420 H62 4691

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.
Roosevelt Unit - #8920008860

8. Well Name and No.
Roosevelt Unit 9

9. API Well No.
4304731384

10. Field and Pool, or Exploratory Area
Bluebell/Green River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was returned to production on July 26, 2006. The well is flowing and is currently the well is averaging 15 BOPD, 36 BWPD, 0 MCFPD.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title **Sr. Engineering Technician**

Signature

Date

08/09/2006

Revised

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)

AUG 14 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 11 2006

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

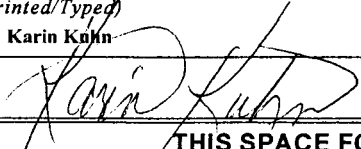
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420 H62 4691
2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name Ute Tribe
3a. Address 1401 17th Street, Suite 700, Denver, CO 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #8920008860
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 589' FNL, 1808' FEL, (NWNE) Section 28, T1S, R1E		8. Well Name and No. Roosevelt Unit 9
		9. API Well No. 4304731384
		10. Field and Pool, or Exploratory Area Bluebell/Green River
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was put on pump on July 26, 2006. Currently the well is averaging 15 BOPD, 36 BWPD, 0 MCFPD.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature 	Date 08/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ELK PRODUCTION, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202		8. WELL NAME and NUMBER: ROOSEVELT U 9
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0589 FNL 1808 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047313840000
PHONE NUMBER: 303 296-4505 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UTAH		STATE: UTAH

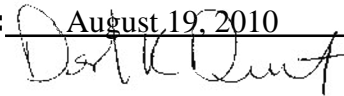
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Elk San Juan is electing to plug and abandon the subject well in accordance with the proposed plugging procedure (attached), in response to the certified letter dated June 24, 2010, Re: Violation of Sundry Notice Conditions of Approval. This letter issued by the BLM instructed Elk San Juan that this well needs to be plugged, begin producing again, or converted.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: August 19, 2010

By: 

NAME (PLEASE PRINT) Merrell Olsen	PHONE NUMBER 303 339-1919	TITLE Engineer I
SIGNATURE N/A		DATE 8/12/2010

Roosevelt Unit #9 (GR)

9 5/8" 2,261' TOC surface
5 1/2" 10,362' TOC 8,324'

Perfs: 8,344'-9,616' and 9,596'-10,288'

Tubing 2 7/8" N80 – no detail on landing depth

Notify DOGM of P&A at least 24 hrs prior to starting work

Prior to MIRU blow the well down and check deadmen

MIRU, NDWHM, NUBOP

POH with tubing (none shown on well diagram, have workstring available) and check RIH to 8,400' with bit (note potential casing collapses at 4,657' and 8,292')

Hot oil well

POH and RIH with CICR set at 8,400'.

Pressure test tubing, establish rate, and inject 100 sacks of cement under and 20 on top

Roll hole with produced water with corrosion inhibitor

Pressure test casing, if casing fails call for orders

POH

RIH to the base of usable water and perforate

RIH and spot 60 sacks across perfs, POH, bullhead all but 20 out of the perfs

POH

Cut and pull casing from 50' below the base of surface

Spot 100 sacks

POH and WOC

Tag and add cement if necessary to bring TOC to 100' above the shoe

POH, NDBOP, RIH to 50'

Circulate cement to surface

Cut off wellhead, to off cement

Weld a plate

All cement 15.8#/gal class G neat

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Elk Production Uintah, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
PHONE NUMBER: (303) 312-8134		8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached		9. API NUMBER: see attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: see attached
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Company
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Merger/Name Chg

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)
EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) Tracey Fallang	TITLE Regulatory Manager
SIGNATURE <i>Tracey Fallang</i>	DATE 7/22/2011

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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JUL 27 2011

DIV. OF OIL, GAS & MINING

ELK PRODUCTION UTAH, LLC COMPANY NAME CHANGE/MERGER ATTACHMENT

			Location					
API No.	Well Name & Number	Lease	Well Type	Qtr/Qtr	Sec	Twn	Rng	UNIT
4304715549	ROOSEVELT U 4	FEE	OW	SWSW	13	010S	010W	ROOSEVELT
4304715550	UTE TRIBAL 1 (RU 1)	INDIAN	OW	NWSW	21	010S	010E	ROOSEVELT
4304715551	UTE TRIBAL 2 (RU 2)	I-109-IND-5242	OW	NWSE	21	010S	010E	ROOSEVELT
4304715552	UTE TRIBAL 3 (RU 3)	INDIAN	OW	SENE	28	010S	010E	ROOSEVELT
4304730902	UTE 1-19A1E	FEE	OW	NENW	19	010S	010E	ROOSEVELT
4304731187	ROOSEVELT B2	FEE	OW	NWSW	20	010S	010E	ROOSEVELT
4304731366	WASATCH 6	14-20-H62-4699	OW	SWSW	20	010S	010E	ROOSEVELT
4304731384	ROOSEVELT U 9	I-109-IND-5242	OW	NWNE	28	010S	010E	ROOSEVELT
4304731402	ROOSEVELT A-7	FEE	OW	SWNW	19	010S	010E	ROOSEVELT
4304731414	ROOSEVELT U 13	I-109-IND-5242	OW	NESW	13	010S	010W	ROOSEVELT
4304731422	ROOSEVELT U 20-2	INDIAN	OW	SESW	17	010S	010E	ROOSEVELT
4304731427	ROOSEVELT U 12 GR	I-109-IND-5242	OW	SESW	20	010S	010E	ROOSEVELT
4304731428	ROOSEVELT U 11	1420-H62-4692	OW	SESE	21	010S	010E	ROOSEVELT
4304731429	ROOSEVELT U 10	1420-H62-4692	OW	SESW	21	010S	010E	ROOSEVELT
4304731445	WASATCH 9	I-109-IND-5242	OW	NENW	28	010S	010E	ROOSEVELT
4304731446	WASATCH 10	I-109-IND-5242	OW	SWNE	21	010S	010E	ROOSEVELT
4304731447	ROOSEVELT U 5	1420-H62-4700	OW	SWSE	20	010S	010E	ROOSEVELT
4304731500	ROOSEVELT C11	FEE	OW	NESW	18	010S	010E	ROOSEVELT
4304731687	ROOSEVELT U 18-A1E	14-20-H62-4692	OW	NWSW	27	010S	010E	ROOSEVELT
4304731696	ROOSEVELT U 15-A1E	FEE	OW	SWNW	28	010S	010E	ROOSEVELT
4304731845	MARY R. U. 278	FEE	OW	NWSE	13	010S	010W	ROOSEVELT
4304736304	ROOSEVELT U 3-19	FEE	OW	NWNE	19	010S	010E	ROOSEVELT
4304736599	ROOSEVELT U 4-19	FEE	OW	NWSE	19	010S	010E	ROOSEVELT
4304736843	ROOSEVELT U 5-19	FEE	OW	NESW	19	010S	010E	ROOSEVELT
4304738142	ROOSEVELT U 28-33	14-20-H62-4691	OW	NWSE	28	010S	010E	ROOSEVELT
4304738292	ROOSEVELT U 7-20	FEE	OW	NWNW	20	010S	010E	ROOSEVELT
4304738329	ROOSEVELT U 20-24	14-20-H62-4691	OW	SENE	20	010S	010E	ROOSEVELT
4304738333	ROOSEVELT U 21-41	14-20-H62-4691	OW	SWSW	21	010S	010E	ROOSEVELT
4304738873	ROOSEVELT U 21-43	14-20-H62-4691	OW	SWSE	21	010S	010E	ROOSEVELT
4304738882	ROOSEVELT U 28-14	14-20-H62-4691	OW	NENE	28	010S	010E	ROOSEVELT
4304739923	ROOSEVELT U 29-14	14-20-H62-4701	OW	NENE	29	010S	010E	ROOSEVELT
4304751501	ROOSEVELT UNIT 20-13	14-20-H62-4691	OW	NWNE	20	010S	010E	ROOSEVELT
					APD Trans Forms Attached			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>	DIV. OF OIL, GAS & MINING
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>	
Representing (company name) <u>Elk Production Uintah, LLC</u>		

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
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Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

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RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang
Signature *Tracey Fallang*
Representing (company name) Elk Production Uintah, LLC

Title Regulatory Manager

Date 07/22/2011

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
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If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang	Title Regulatory Manager
Signature <u>Tracey Fallang</u>	Date 07/22/2011
Representing (company name) Elk Production Uintah, LLC	DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang
Signature *Tracey Fallang*
Representing (company name) Elk Production Uintah, LLC

Title Regulatory Manager

Date 07/22/2011

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 9
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047313840000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0589 FNL 1808 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 28 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk Production Uintah is asking permission for this well to remain in TA status until 8/1/14 when we will plan to plug this wellbore. Attached are the plugging procedures and WBD.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 09, 2013

By: Derek Quist

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/6/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047313840000

Plug @ shoe should be set 50' minimum into casing stub to 50' above shoe.



Bill Barrett Corporation

Roosevelt Unit #9
NWNE-28-1S-1E
API # 43-047-31384

July 25, 2013

OBJECTIVE

Plug and abandon the Roosevelt Unit #9 wellbore, reclaim the wellsite and access road to UDOGM specifications

P&A Procedure

1. Notify DOGM of P&A at least 24 hours before starting work
2. Prior to MIRU blow the well down and check diagram
3. MIRU
4. POOH with tubing (none shown on well diagram, have workstring available)
5. RIH with CIBP and set at 8215'
6. Spot 15 sks of cement on top (100' balance plug)
7. WOC
8. Tag cement plug to ensure proper depth
9. Roll hole with produced water and corrosion inhibitor
10. POOH
11. RIH to 7030' and spot 35 sks over hole in 5-1/2" casing (Top: 6730' Bottom: 7030')
12. POOH and WOC
13. Tag cement plug to ensure proper depth
14. RIH to 4707' and spot 15 sks over collapsed 5-1/2" casing (Top: 4607' Bottom: 4707')
15. POOH and WOC
16. Tag cement plug to ensure proper depth
17. RIH to base of usable water and perforate (2359')
18. RIH and spot 60 sks across perfs, POOH, bullhead all but 20 out of the perfs
19. POOH
20. Cut and pull casing from 50' below the shoe (2211')
21. RIH and spot 45 sks across shoe (Top: 2211' Bottom: 2311')
22. POOH and WOC
23. Tag cement and add cement if necessary to bring TOC to 50' above shoe
24. POOH, NDBOP, RIH to 50'
25. Circulate cement to surface
26. Cut off wellhead, top cement
27. Install appropriate dry hole marker consisting of 9-5/8" casing, 10' in length (4' above ground), welded to the existing casing string cap plate
 - a. The dry hole marker shall contain the following information
 - i. Well Name: Roosevelt Unit #9

RECEIVED: Aug. 06, 2013

- ii. API: 43-047-31384
 - iii. Surface hole location: NWNE-28-1S-1E
28. Surface reclamation will be done in accordance with R649-3-24

WELLBORE DIAGRAM**Company:** Bill Barrett Corporation**Lease:** Roosevelt Unit**Location:** NWNE Sec 28 1S 1E**Spud Date:** 14-Dec-83**Well No.:** 9 (GR)**County:** Uintah**Compl Date:** 1984**API:** 43-047-31384**Field:** Altamont/Bluebell**State:** Utah**Well Status:** TA (SI 7-21-89)**WELLHEAD:****Surface Casing**

Size: 9 5/8

Wght: 36.0#

Type: J-55

Set @: 2,261

Csg ID: 8.92

Csg Drift: 8.76

TOC: Surface

Hole Size: 12 1/4

Intermediate Casing

Size:

Wght:

Type:

Set @:

Csg ID:

Csg Drift:

TOC:

Hole Size:

Production Casing

Size: 5 1/2

Wght: 17.0#

Type: J-55

Set @: 10,362

Csg ID: 4.89

Csg Drift: 4.77

TOC: 8,324

Hole Size: 7 7/8

PERFORATIONS:

STAGE 2: 8,344 - 9,616

STAGE 1: 9,596 - 10,288

Csg
coillpased
above and
below 8265'Parted Csg:
8292-8316'

TOF:

PBD: 10,299

TD: 10,362

50' BP

KB: 5359

DF:

GL: 5353

6

100' BP

Base of useable water, 2359'

100' BP

Hole in 5 1/2 csg @ 6980'
from temp log

300' BP

CIBP @ 8215' with
15 sks on top (100')

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		8. WELL NAME and NUMBER: ROOSEVELT U 9
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. API NUMBER: 43047313840000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0589 FNL 1808 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/18/2014			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED PLEASE FIND THE PROCEDURES AND CEMENT TICKETS FOR THE PLUGGING OF THIS WELL THAT TOOK PLACE 7/18/14. RESEEDING WILL TAKE PLACE IN THE FALL AND THE EQUIPMENT/FLOWLINES HAVE BEEN REMOVED.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 28, 2014

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 7/23/2014

**RU 09 GR 6/11/2014 09:17 - 6/12/2014 09:17**

API 43-047-31384	State/Province Utah	County Uinta	Field Name Bluebell	Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

RU 09 GR 7/14/2014 06:00 - 7/15/2014 06:00

API 43-047-31384	State/Province Utah	County Uinta	Field Name Bluebell	Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	SRIG	Rig Up/Down	Move rig to location and rig up.
10:00	20.00	06:00	CTRL	Crew Travel	Secure well and crew travel.

RU 09 GR 7/15/2014 06:00 - 7/16/2014 06:00

API 43-047-31384	State/Province Utah	County Uinta	Field Name Bluebell	Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, Safety meeting. Hot oiler finished circulating well.
07:00	3.00	10:00	DTIM	Downtime	Repair rig computer line from crown section.
10:00	2.00	12:00	BOPI	Install BOP's	Nipple down wellhead and install bop. Rig up floor and tools. Pick-up on tbg, tbg free, wt 25,000 #
12:00	2.50	14:30	PULT	Pull Tubing	Tally tbg out of the hole with 142 jts of 2 7/8" 6.5 #/ft, 8rd tbg. total footage. 4463'
14:30	2.00	16:30	RUTB	Run Tubing	Make up 5 1/2" csg scraper, with 4 3/4" bit, and run in the hole with tbg. tag up at 4656'
16:30	2.00	18:30	HOIL	Hot Oil Well	Rig up hot oil truck and pump down tbg. pressured up to 3500 psi. Pump 10 bbls down csg. Pressure up tbg to 2800 psi, broke back to 200 psi. pump 50 bbls hot water down tbg and shut well in for night.
18:30	11.50	06:00	CTRL	Crew Travel	Close and lock well and shut down for night. Crew travel.

RU 09 GR 7/16/2014 06:00 - 7/17/2014 06:00

API 43-047-31384	State/Province Utah	County Uinta	Field Name Bluebell	Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting. 0 psi wellhead pr.
07:00	1.50	08:30	PULT	Pull Tubing	Pull tbg out of the hole and lay down bit and scraper.
08:30	3.50	12:00	RUTB	Run Tubing	Run in the hole open-ended. stack out at 4656'. Work tbg but could not get any deeper. Pump 40 bbls of hot water down tbg to clean up well. Pump 100 bbls of inhibited water to displace hole.
12:00	1.50	13:30	PULT	Pull Tubing	Rig down pump and pull tbg out of the hole. Rig up wireline.
13:30	1.00	14:30	PFRT	Perforating	Run in the hole and perforate at 4645' with 2' gun, 4 holes. rig down wireline.
14:30	2.00	16:30	RUTB	Run Tubing	Make up 5 1/2" cement retainer and run in the hole with tbg. set retainer at 4597'. rig up hot-oiler and pump into perfs for injection rate. 1/2 bpm at 900 psi
16:30	1.00	17:30	CTRL	Crew Travel	Rig down hot oil truck and shut well in for night. Lock and secure wellhead.

RU 09 GR 7/17/2014 06:00 - 7/18/2014 06:00

API 43-047-31384	State/Province Utah	County Uinta	Field Name Bluebell	Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting. Well pr 50 psi.
07:00	1.50	08:30	CEMT	Cement Squeeze	Rig up cementers and pump into perfs at 1.5 bpm, 1200 psi. Mix and pump 70 sacks of class G cement. Sting out of retainer and leave 200' of cement on top. Rig down cementers.
08:30	2.00	10:30	PULT	Pull Tubing	Pull out of the hole with 38 stands and circulate well with hot water to clean up oil. Pull and lay down 70 jts tbg on rack. Fill hole and pr test csg to 500 psi. held ok.
10:30	1.00	11:30	PFRT	Perforating	Rig up wireline and perforate 4 holes at 2400'. Rig down wireline.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
11:30	1.50	13:00	RUTB	Run Tubing	Pick up 5 1/2" cement retainer and run in the hole on tbg. set retainer at 2350' and rig up cementers. Mix and pump 150 sacks of class g cement, unsting from retainer and leave 250' on top of retainer. Had good circulation up surface csg during job. Rig down cementers.
13:00	1.00	14:00	PFRT	Perforating	Rig up wireline and perforate 4 holes at 400'. rig down perforators.
14:00	1.00	15:00	CEMT	Cement Squeeze	Rig up cementers and pump 170 sacks of class G cement down 5 1/2" csg and up surface csg. Good returns during job, good cement to surface. Rig down cementers. wash up bops and lines.
15:00	1.00	16:00	SRIG	Rig Up/Down	Rig down rig and move off location.



P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

7500

PERFORMANCE PROFESSIONALS™

Date July 17 - THURSDAY, 20 14For BILL BARKETTAddress WHITE ROCKS ROADLease ROOSEVELT UNIT #9Rig No. 114825

CODE	DESCRIPTION	UNIT		AMOUNT			
1	CREW TRAIL MILEAGE	40	MI	3	70	148	-
	PUMP TRUCK MILEAGE	40	MI	6	05	242	-
	PUMP CHARGE	4597	FT	/	/	5408	-
	ADDITIONAL HOURS	5	HRS	722	-	3610	-
2	NEAT 6" CEMENT	390	SKS	30	-	11700	-
	SUGAR	100	LBS	3	-	300	-
2	FLUENIDINK CHARGE	390	CFT	3	45	1345	50
	DEINERAT CHARGE (36660/85)	734	T/MI	2	15	1578	10
	16486 P.A.						
	800.010						
	Subtotal					24331	60
	Less Discount					9732	64
	Total					14598	96
	Tax						
	TOTAL INVOICE						

Operator

DAVID SCARLE THANKS!!

Accepted and approved by



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078

Phone: (435) 789-1735

8057

Date JULY-17-THURSDAY, 20 14For AKL BARRETTLease ROOSEVELT UNIT #9Rig No. 1148063

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
0630	ON LOCATION	/	/	/
	SAFETY MEETING / RIG UP	/	/	/
0745	INJECTION RATE	1.5	1700	0.5
#1	PLUG #1 SET AT 4597 FEET	—	—	—
0749	START H2O SPACER	0	0	0
	END H2O SPACER	2	1140	2.6
0751	START CEMENT 15.8 LB/GAL			0
	END CEMENT (70SKS)	2	1190	143
0800	START DISPLACEMENT	2	980	0
0813	END DISPLACEMENT / STING OUT ^{ON TOP} OF RETAINER	2	1230	17
0813	CEMENT OUT OF TBG	—	—	26.6
0826	T.O.O.H	/	/	/
1210	WIRE LINE / SET RETAINER / TRID IN W / TBG	/	/	/
#2	PLUG #2 SET AT 2261 FEET	—	—	—
1218	INJECTION RATE	2.5	710	0.5
1222	START H2O SPACER			0
	END H2O SPACER	2.5	340	2.6
1224	START CEMENT 15.8 LB/GAL			0
	END CEMENT (150SKS)	2.5	390	30.7
1235	START DISPLACEMENT		210	0
1237	END DISPLACEMENT / STING OUT ^{ON TOP} OF RETAINER	2.5	210	7.2
1237	CEMENT OUT OF TBG	—	—	13.
	T.O.O.H	/	/	/
#3	PLUG #3 SET AT ⁴⁰⁰ 430 FEET	—	—	—
1407	RETAINER ^{Holes} SET AT 400 FEET / INJECTION RATE	4	260	0.5
1416	START CEMENT 15.8 LB/GAL			0
1432	END CEMENT (170 SKS)	4	390	34.8
	CEMENT TO SURFACE	/	/	/
	WASH HARD LINES ON RIG & BLP / TRUCK	/	/	/
1530	RIG DOWN RELEASED FROM LOCATION	/	/	/

Operator THOMAS SCARLE

Accepted and approved by _____



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

7905

JOB SUMMARY REPORT

Customer <i>BILL BARRETT</i>		Date <i>THURSDAY JULY-17-2014</i>	Ticket Number <i>7500</i>
Lease & Well Name <i>ROOSEVELT UNIT #9</i>	Sec.	Twp. Range	County <i>UINTAH - UTAH</i>

Job Type <i>5 1/2 PTIA</i>	Drilling Contractor <i>NABORS</i>
-------------------------------	--------------------------------------

Surface CSG Size	Wt./Grade	Thread	Depth From	To
Inter CSG Size	Wt./Grade	Thread	Depth From	To
Prod. CSG Size	Wt./Grade	Thread	Depth From	To
<i>5 1/2</i>	<i>17</i>	<i>8 ROUND</i>	<i>0</i>	<i>5000 +</i>
Liner CSG Size	Wt./Grade	Thread	Depth From	To
TBG or D.P. Size	Wt./Grade	Thread	Depth From	To
<i>2 7/8</i>	<i>6.5</i>	<i>8 ROUND</i>	<i>0</i>	<i>4597</i>

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT ³	Water Gal./Sk.
<i>390</i>	<i>NEAT 1/2" CEMENT</i>	<i>15.8</i>	<i>1.15</i>	<i>5</i>

Float Equipment <i>(100 LBS SUGAR)</i>

Equipment & Personnel <i>DAVE S #1204</i>
<i>KEVIN # 46</i>
<i>POKY # 8</i>

Notes <i>#1 PLUG SET @ 4597 FT / 70 SKS TOTAL / 47 SKS UNDER RETAINER / 23 SKS ON TOP</i>
<i>#2 PLUG SET @ 2261 FT / 150 SKS TOTAL / 68 SKS UNDER RETAINER / 28 SKS ON TOP</i>
<i>#3 PLUG SET @ 938 FT / 170 SKS / DOWNED DOWN REWORKED 5 1/2 CSG UP BACK SIDE.</i>
<i>CEMENT TO SURFACE</i>